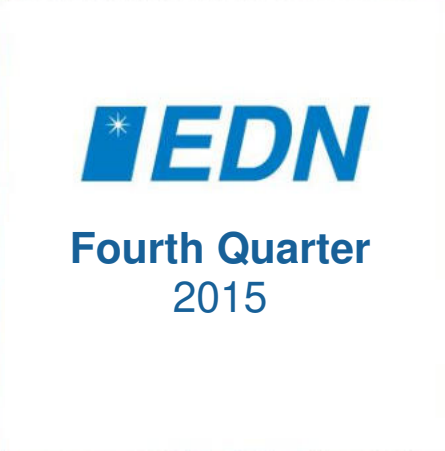
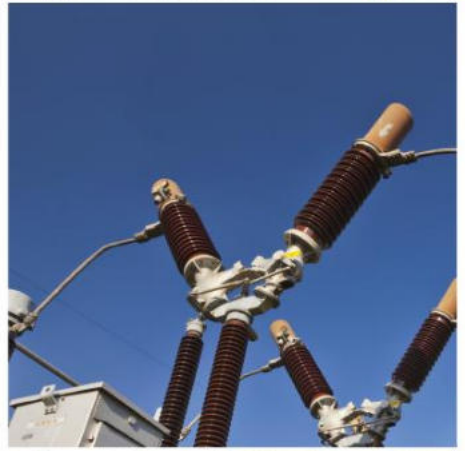




Fourth Quarter
2015





Edenor announces fourth quarter 2015 results

Stock Information:

Ticker: **EDN**

New York Stock Exchange

Ratio: 20 Class B = 1 ADR

Buenos Aires Stock Exchange

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Buenos Aires, Argentina, March 11, 2016. Empresa Distribuidora y Comercializadora Norte S.A. (NYSE: EDN; Buenos Aires Stock Exchange: EDN) ("EDENOR" or "the Company"), Argentina's largest electricity distributor, today announced its results for the fourth quarter of 2015. All figures are stated in Argentine Pesos and have been prepared in accordance with International Financing Reporting Standards ("IFRS"). Solely for the convenience of the reader, Peso amounts as of and for the quarter ended on December 31, 2015 have been translated into U.S. Dollars at the selling price quoted by Banco de la Nación Argentina of AR\$ 13.04 per U.S. Dollar.

HIGHLIGHTS

Resolution N°6/16 of the Ministry of Energy and Mining-Reference Seasonal Tariffs

On January 25, 2016, the Ministry of Energy and Mining issued Resolution N°6, approving the seasonal WEM prices for the period from February 2016 through April 2016. This Resolution tries to recompose the seasonal prices set forth in the Regulatory framework. Energy prices in the spot market were set by CAMMESA, which determined the price charged by generators for energy sold in the spot market of the wholesale electricity market on an hourly basis. Resolution 6, introduced different prices depending on the customers' categories. Said resolution contemplates a social tariff for residential customers who comply with certain requirements, which establishes a tariff of AR\$0 for monthly consumptions below or equal to 150 Kwh and preferential tariffs for customers who, having exceeded the established limit consumption, have achieved a monthly consumption lower than that of the same period in the immediately preceding year (saving). Resolution also establishes tariff benefits due to consumption savings addressed to residential customers.

Resolution N°7/16 of the Ministry of Energy and Mining

By means of Resolution number 7/2016 of the Ministry of Energy and Mining, the ENRE was requested to perform on account of the RTI (Integral Tariff Revision) a VAD adjustment to the tariff schedules of Edenor and Edesur and carry out all necessary steps to achieve the corresponding tariff update prior to December 31, 2016.

Likewise the mentioned resolution resolved to: (i) render the PUREE (Program of Rational use of Electric Energy) ineffective; (ii) revoke Resolution SE 32/2015 as from the date the ENRE resolution implementing the new tariff schedule is in force; (iii) discontinue the application of mechanisms that imply the transfer of funds in the form of Loan Agreements with CAMMESA, which had been entered into between the Company and CAMMESA; (iv) implement the required actions in order to terminate the Trusts created pursuant to the ENRE 347/2012 Resolution.

In compliance with Resolution 7/2016 mentioned above, the ENRE subscribed Resolution N°1/2016 establishing the new tariff structure.

Loans agreements with CAMMESA for Extraordinary Investment Plan

In September 2014, the Energy Secretariat instructed CAMMESA to enter into a Loan and Guarantee Assignment Agreement with the Company in order to provide the necessary financing to cover the Extraordinary Investment Plan as a consequence of the temporary insufficiency of funds received through Resolution 347/12. During 2015, with different Amendments, the Loan Agreement reached AR\$ 2,913 million for the whole plan.

As of December 31, 2015, the total debt under this loans agreements amounts to AR\$ 1,099.8 million, comprised of AR\$ 923.6 million principal for the effective disbursements, and AR\$ 176.2 million in accrued interest.

As explained before, these loans were discontinued as from February 1, 2016 under the terms of Resolution N°7 of the Ministry of Energy and Mining

CMM (Costs Monitoring Mechanism)

During November 2015 the SE issued Notes 2097 and 2157 which rules the application of percentages of CMM of 6.20% and 9.05% as from May 1st 2015 and November 1st 2015, respectively. At December 31st the company recognized a total of \$ 364.9 million due to the mentioned concept.

Fourth Quarter 2015 Operating Figures

<i>In million of Pesos</i>	4° Q 2015	4° Q 2014	% Variation
Revenue from sales	891.0	850.2	4.8%
Electricity power purchase	(474.1)	(464.8)	2.0%
Net operating income (loss)	558.5	638.7	(12.6%)
Net income (loss)	203.6	664.0	N/A

Revenue from sales increased 4.8% to AR\$ 891.0 million in the fourth quarter of 2015 compared to AR\$ 850.2 million in the fourth quarter of 2014, mainly due to an increase in volume of energy sold in GWh for about 3.7%, a 7.2% growth in revenues related to the application of Resolution 347/12, and higher income from the right of use on poles.

Volume of energy sold increased 3.7% to 5,422 GWh in the fourth quarter of 2015 from 5,227 GWh in the fourth quarter of 2014, basically due to an increase of 7.4% in residential customers, a 4.8% increase in small commercial customers, and a 3.1% growth in industrial and medium commercial customers.

Electricity power purchases increased 2.0% to AR\$ 474.1 million in the fourth quarter of 2015 compared to AR\$ 464.8 million in the same period of 2014, mainly due to the increase in energy sales described above, partially offset by a reduction in mobile generation.

Net operating income decreased AR\$ 80.2 million amounting a gain of AR\$ 558.5 million in the fourth quarter of 2015 compared to a gain of AR\$ 638.7 million in the same period of 2014. This negative result was due to a 10.3% increase in operating expenses, mainly due to the raise in salaries which represent approximately 76% of the total growth, partially offset by the income obtained through SE Resolution 32/15 and to a CMM (Cost Monitoring Mechanism) adjustment obtained in November 2015, retroactive as from May 2015.

The operating expenses increase is basically explained by higher administrative expenses of AR\$ 58.1 million, by an increase of AR\$ 40.2 million in transmission and distribution expenses and by greater selling expenses of AR\$ 34.9 million.

Net income shows a decrease of AR\$ 460.4 million, amounting a gain of AR\$ 203.6 million in the fourth quarter of 2015, compared to a gain of AR\$ 664.0 million in the same period of 2014, mainly due to the operating results explained above and to a decrease in financial results due to the devaluation of the AR\$/US\$, partially offset by the sales increase and a reversal of the income tax provision.

Adjusted EBITDA

Adjusted EBITDA has increased to a gain of AR\$ 647.3 million in the fourth quarter ended December 31, 2015, compared to a loss of AR\$ 690.2 million in the same period of 2014.

<i>In million of Pesos</i>	4° Q 2015	4° Q 2014
Net operating loss before resolution 32/15	(1,021.8)	(897.6)
Depreciation of property, plant and equipment	77.3	64.1
EBITDA	(944.5)	(833.5)
Resolution 32/15 recognition (1)	1,580.3	-
PUREE	-	130.7
Commercial Interests	11.5	10.8
Adjusted EBITDA	647.3	(692.0)

(1) Includes additional income under this resolution, PUREE funds and MMC over SE Resolution 32/15

Operating Expenses

The following table sets forth the main transmission and distribution, selling and administrative expenses:

<i>In million of Pesos and %</i>	Transmission and distribution expenses			Selling expenses			Administrative expenses			Total expenses		
	4° Quarter		% Variation	4° Quarter		% Variation	4° Quarter		% Variation	4° Quarter		% Variation
	2015	2014		2015	2014		2015	2014		2015	2014	
Salaries, social security taxes	506.7	417.6	20%	79.2	75.5	5%	88.9	79.7	12%	674.7	572.9	18%
Pensions Plans	17.8	17.9	0%	4.6	3.2	41%	3.1	3.3	-5%	25.5	24.4	5%
Communications expenses	4.4	4.6	0%	14.6	9.4	55%	1.1	0.8	38%	20.1	14.9	35%
Allowance for the impairment of trade and other receivables	0.0	0.0	0%	1.2	8.4	-85%	0.0	0.0	0%	1.2	8.4	-85%
Supplies consumption	50.7	46.8	10%	0.0	0.0	0%	9.8	5.0	95%	60.5	51.8	17%
Leases and insurance	0.1	1.1	-90%	0.0	0.0	0%	14.3	10.3	39%	14.4	11.4	26%
Security service	12.4	9.1	40%	0.2	0.0	2067%	7.9	4.6	71%	20.4	13.7	50%
Fees and remuneration for services	96.2	175.2	-50%	91.8	75.0	23%	90.5	55.7	63%	278.5	305.9	-9%
Public relations and marketing	0.0	0.0	0%	0.0	0.0	0%	3.5	1.6	120%	3.5	1.6	120%
Advertising and sponsorship	0.0	0.0	0%	0.0	0.0	0%	1.8	0.8	120%	1.8	0.8	120%
Reimbursements to personnel	0.3	0.3	-20%	0.1	0.1	-9%	0.2	0.3	-48%	0.5	0.7	-33%
Depreciation of property, plant and equipment	64.2	54.7	20%	11.5	6.2	87%	1.6	3.2	-51%	77.3	64.1	21%
Directors and Supervisory Committee members' fees	0.0	0.0	0%	0.0	0.0	0%	1.0	0.8	26%	1.0	0.8	26%
ENRE penalties	69.1	54.8	30%	15.3	7.0	117%	0.0	0.0	0%	84.4	61.8	37%
Taxes and charges	0.0	0.0	0%	13.2	12.0	10%	2.2	2.0	12%	15.4	14.0	10%
Other	0.6	0.2	190%	0.2	0.1	137%	1.2	0.8	50%	1.9	1.1	82%
Total	822.5	782.4	5%	231.8	196.9	18%	227.0	168.9	34%	1,281.3	1,148.2	12%

Sales

The following table shows our energy sales by customer's category (in GWh) and its number of clients:

In Gwh and %	Energy sales					Customers		
	4th Quarter 2015		4th Quarter 2014		% Variation	At	At	% Variation
	Gwh	%	Gwh	%		12/31/2015	12/31/2014	
Residential	2,267	41.8%	2,111	40.4%	7.4%	2,467,757	2,443,670	1.0%
Small commercial	463	8.5%	442	8.5%	4.8%	325,149	317,237	2.5%
Medium commercial	459	8.5%	445	8.5%	3.0%	34,477	32,526	6.0%
Industrial	934	17.2%	906	17.3%	3.1%	6,706	6,552	2.4%
Wheeling System	1,051	19.4%	1,080	20.7%	(2.7%)	708	710	(0.3%)
Others								
Public lighting	151	2.8%	149	2.8%	1.9%	22	22	0.0%
Shantytowns and others	97	1.8%	94	1.8%	3.1%	410	404	1.5%
Total	5,422	100%	5,227	100%	3.7%	2,835,229	2,801,121	1.2%

Capital Expenditures

Edenor's capital expenditures during the fourth quarter of 2015 totaled AR\$ 1,175.8 million, compared to AR\$ 662.8 million in the fourth quarter of 2014. This increase was mainly due to the increase in costs and key facilities for ensuring the proper provision of the service.

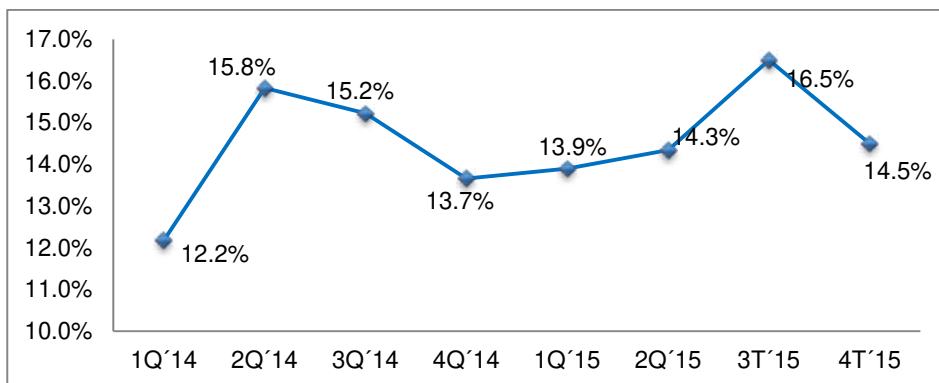
Our capital expenditures in the fourth quarter of 2015 mainly consisted of the following:

- AR\$ 23.4 million in new connections;
- AR\$ 464.1 million in grid enhancements;
- AR\$ 128.9 million in network maintenance and improvements;
- AR\$ 0.6 million in legal requirements;
- AR\$ 37.5 million in communications and telecontrol;
- AR\$ 521.2 million of other investment projects.

For the twelve-month period ended December 31, 2015, our Capital Expenditures totaled to AR\$ 2,518.2 million compared to AR\$ 1,701.8 million in 2014, including capitalized costs and interests in property, plant and equipment.

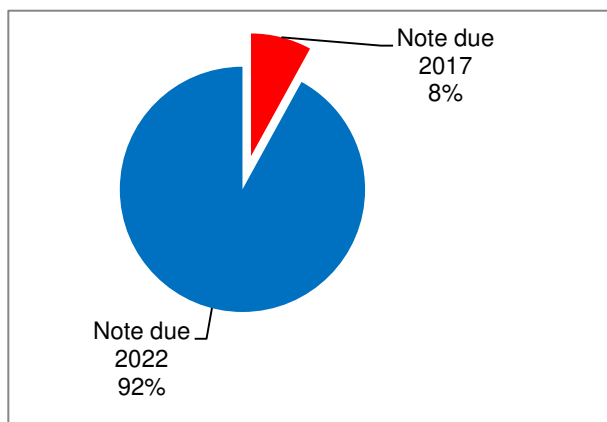
Energy Losses

In the fourth quarter of 2015 energy losses decreased to 14.5% compared to 13.7% in the same period of 2014.



Indebtedness

The outstanding principal amount of our dollar denominated financial debt is US\$ 191.2 million, consisting of US\$ 14.8 million principal amount of Senior Notes due on 2017 and US\$ 176.4 million principal amount of Senior Notes due on 2022.



About EDENOR

Empresa Distribuidora y Comercializadora Norte S.A. (Edenor) is the largest electricity distribution company in Argentina in terms of number of customers and electricity sold (both in GWh and Pesos). Through a concession, Edenor distributes electricity exclusively to the northwestern zone of the greater Buenos Aires metropolitan area and the northern part of the city of Buenos Aires, which has a population of approximately 7 million people and an area of 4,637 sq. km. In 2015, Edenor sold 22,380 GWh of energy and purchased 22,127 GWh, with net sales of approximately AR\$ 3.8 billion and net income of AR\$ 1,142.4 million.

This press release may contain forward-looking statements. These statements are statements that are not historical facts, and are based on management's current view and estimates of future economic circumstances, industry conditions, Company performance and financial results. The words "anticipates", "believes", "estimates", "expects", "plans" and similar expressions, as they relate to the Company are intended to identify forward-looking statements. Such statements reflect the current views of management and are subject to a number of risks and uncertainties, including those identified in the documents filed by the Company with the U.S. Securities and Exchange Commission. There is no guarantee that the expected events, trends or results will actually occur. The statements are based on many assumptions and factors, including general economic and market conditions, industry conditions, and operating factors. Any changes in such assumptions or factors could cause actual results to differ materially from current expectations.

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Conference Call Information



There will be a conference call to discuss Edenor's quarterly results on Friday, March 11, 2016, at 12:00 p.m. Buenos Aires time / 10:00 a.m. New York time. For those interested in participating, please dial + 1(877) 317 - 6776 in the United States or, if outside the United States, +1(412) 317-6776 or 0-800-444-2930 in Argentina. Participants should use conference ID Edenor and dial in five minutes before the call is set to begin. There will also be a live audio webcast of the conference at www.edenor.com in the Investor Relations section.

For additional information on the Company please access: www.edenor.com; www.cnv.gob.ar

**Condensed Interim Statements of Financial Position as of
December 31, 2015 and December 31, 2014**

<i>In million of US Dollars and Argentine Pesos</i>	12.31.15	12.31.15	12.31.14
	US\$	AR\$	AR\$
ASSETS			
Non-current assets			
Property, plant and equipment	681.4	8,885.8	6,652.5
Interest in joint ventures	0.0	0.4	0.4
Deferred tax asset	3.8	50.0	87.2
Other receivables	11.8	153.8	249.2
Financial assets at fair value through profit or loss	1.8	23.6	-
Total non-current assets	698.9	9,113.6	6,989.3
Current assets			
Inventories	10.3	134.9	74.0
Other receivables	82.8	1,079.9	250.3
Trade receivables	73.9	963.0	882.9
Financial assets at fair value through profit or loss	119.7	1,560.4	254.4
Derivative financial instruments	0.0	0.2	-
Cash and cash equivalents	9.9	129.0	179.1
Total current assets	296.6	3,867.3	1,640.8
TOTAL ASSETS	995.5	12,980.9	8,630.1

Financial tables have been converted into U.S. dollars at a rate of AR\$ 13.04 per dollar, the selling rate as of December 31, 2015, solely for the convenience of the reader.

**Condensed Interim Statements of Financial Position as of
December 31, 2015 and December 31, 2014**

<i>In million of US Dollars and Argentine Pesos</i>	12.31.15	12.31.15	12.31.14
	US\$	AR\$	AR\$
EQUITY			
Share capital	68.8	897.0	897.0
Adjustment to share capital	30.5	397.7	397.7
Additional paid-in capital	0.3	3.5	3.5
Treasury stock	0.7	9.4	9.4
Adjustment to treasury stock	0.8	10.3	10.3
Other comprehensive loss	(3.2)	(42.3)	(39.9)
Accumulated losses	19.1	249.3	(893.1)
TOTAL EQUITY	117.0	1,525.1	385.0
LIABILITIES			
Non-current liabilities			
Trade payables	17.3	225.0	231.1
Other payables	183.4	2,391.9	1,644.6
Borrowings	188.7	2,461.0	1,598.4
Deferred revenue	11.8	153.8	109.1
Salaries and social security payable	6.1	80.0	62.9
Benefit plans	15.7	204.4	150.4
Tax liabilities	0.1	1.9	3.2
Provisions	19.9	259.6	112.1
Total non-current liabilities	443.1	5,777.6	3,911.7
Current liabilities			
Trade payables	343.2	4,475.4	3,299.9
Other payables	11.6	151.7	187.1
Borrowings	3.7	48.8	34.0
Derivative financial instruments	-	-	5.9
Deferred revenue	0.1	0.8	0.8
Salaries and social security payable	56.2	733.1	610.6
Benefit plans	2.2	28.3	10.6
Tax liabilities	13.0	169.7	160.5
Provisions	5.4	70.5	24.1
Total current liabilities	435.5	5,678.3	4,333.4
TOTAL LIABILITIES	878.5	11,455.9	8,245.1
		-	-
TOTAL LIABILITIES AND EQUITY	995.5	12,980.9	8,630.1

Financial tables have been converted into U.S. dollars at a rate of AR\$ 13.04 per dollar, the selling rate as of December 31, 2015, solely for the convenience of the reader.

Condensed Interim Statements of Comprehensive Income (Loss) for the twelve-month periods ended December 31, 2015 and 2014

<i>In million of US Dollars and Argentine Pesos</i>	12.31.2015	12.31.2015	12.31.2014
	US\$	AR\$	AR\$
Continuing operations			
Revenue from sales	291.6	3,802.2	3,598.4
Electric power purchases	(155.1)	(2,022.0)	(1,878.1)
Subtotal	136.5	1,780.2	1,720.3
Transmission and distribution expenses	(241.8)	(3,153.7)	(2,825.1)
Gross loss	(105.3)	(1,373.5)	(1,104.8)
Selling expenses	(63.9)	(832.8)	(657.9)
Administrative expenses	(54.1)	(706.1)	(496.8)
Other operating expense, net	(32.4)	(422.5)	(265.5)
Operating loss before higher costs recognition and SE Resolution 32/15	(255.7)	(3,334.9)	(2,524.9)
Income recognition on account of the RTI - SE Resolution 32/15	385.4	5,025.1	-
Higher costs recognition - SE Resolution 250/13 and subsequents Notes	42.3	551.5	2,271.9
Operating (loss) profit	171.9	2,241.7	(253.0)
Financial income	7.4	96.2	235.5
Financial expenses	(34.5)	(450.0)	(592.0)
Other financial expense	(43.1)	(561.7)	(324.6)
Net financial expense (income)	(70.2)	(915.5)	(681.1)
(Loss) Profit before taxes	101.7	1,326.2	(934.1)
Income tax	(14.1)	(183.7)	154.4
(Loss) Profit for the period from continuing operations	87.6	1,142.4	(779.7)
Basic and diluted (loss) earnings per share:			
Basic and diluted (loss) earnings per share from continuing operations	0.10	1.27	(0.87)

Financial tables have been converted into U.S. dollars at a rate of AR\$ 13.04 per dollar, the selling rate as of December 31, 2015, solely for the convenience of the reader.

Condensed Interim Statements of Cash Flows
for the twelve-month periods ended December 31, 2015 and 2014

In million of US Dollars and Argentine Pesos			
	31.12.2015	31.12.2015	31.12.2014
	US\$	AR\$	AR\$
Cash flows from operating activities			
(Loss) Profit for the period	87.6	1,142.4	(779.7)
Adjustments to reconcile net (loss) profit to net cash flows provided by operating activities:			
Depreciation of property, plant and equipment	21.6	281.4	237.6
Loss on disposals of property, plant and equipment	0.3	3.5	1.0
Net accrued interest	25.6	333.7	341.0
Exchange differences	68.6	894.8	427.9
Income tax	14.1	183.7	(154.4)
Allowance for the impairment of trade and other receivables, net of recovery	1.8	24.1	19.7
Adjustment to present value of receivables	(0.4)	(5.4)	(8.1)
Provision for contingencies	17.4	226.4	75.4
Other expenses - FOCED	4.6	59.6	97.7
Changes in fair value of financial assets	(24.8)	(323.6)	(67.6)
Accrual of benefit plans	6.8	89.3	51.4
Higher costs recognition - SE Resolution 250/13 and subsequents Notes	(42.3)	(551.5)	(2,271.9)
Higher costs recognition - SE Resolution 32/15 of the SE.	(38.0)	(495.5)	-
Net gain from the repurchase of Corporate Notes	-	-	(44.4)
Income from non-reimbursable customer contributions	(0.1)	(0.8)	-
Changes in operating assets and liabilities:			
Increase in trade receivables	(3.1)	(40.6)	(55.3)
Increase in other receivables	(26.7)	(348.0)	(134.7)
Increase (Decrease) in inventories	(4.7)	(60.9)	9.9
Increase (Decrease) in deferred revenue	3.5	45.5	76.2
Decrease in trade payables	50.7	660.8	(528.4)
Increase in salaries and social security taxes payable	10.7	139.7	226.7
Decrease in benefit plans	(1.6)	(21.2)	(11.0)
(Decrease) Increase in tax liabilities	(10.8)	(141.0)	(28.7)
Increase in other payables	(4.8)	(62.1)	162.3
Funds obtained from the program for the rational use of electric power (PUREE) (SE Resolution No. 1037/07)	2.0	25.6	482.9
Net decrease in provisions	(2.5)	(32.6)	(33.0)
Subtotal before variations of debts with Cammesa	155.5	2,027.5	(1,907.5)
Increase in account payable and loans with Cammesa	91.2	1,189.6	3,455.5
Net cash flows provided by operating activities	246.7	3,217.0	1,548.0

Financial tables have been converted into U.S. dollars at a rate of AR\$ 13.04 per dollar, the selling rate as of December 31, 2015, solely for the convenience of the reader.

Condensed Interim Statements of Cash Flows
for the twelve-month periods ended December 31, 2015 and 2014
(Continued)

<i>In million of US Dollars and Argentine Pesos</i>	31.12.2015	31.12.2015	31.12.2014
	US\$	AR\$	AR\$
Cash flows from investing activities			
Acquisitions of property, plant and equipment	(160.7)	(2,095.5)	(1,400.1)
Net (payment for) collection of purchase / sale of financial assets at fair value	(77.6)	(1,012.0)	(64.6)
Collection of receivables from sale of subsidiaries - SIESA	0.3	4.3	3.0
Net cash flows used in investing activities	(238.0)	(3,103.3)	(1,461.8)
Cash flows from financing activities			
Payment of principal on loans	-	-	(0.4)
Payment of interest on loans	(13.3)	(172.9)	(155.3)
Net cash flows used in financing activities	(13.3)	(172.9)	(155.7)
Net (decrease) / increase in cash and cash equivalents	(4.5)	(59.2)	(69.5)
Cash and cash equivalents at the beginning of year	13.7	179.1	243.5
Exchange differences in cash and cash equivalents	0.7	9.1	5.1
Net (decrease) / increase in cash and cash equivalents	(4.5)	(59.2)	(69.5)
Cash and cash equivalents at the end of period	9.9	129.0	179.1

Financial tables have been converted into U.S. dollars at a rate of AR\$ 13.04 per dollar, the selling rate as of December 31, 2015, solely for the convenience of the reader.

Condensed Interim Statements of Cash Flows
for the twelve-month periods ended December 31, 2015 and 2014
(Continued)

<i>In million of US Dollars and Argentine Pesos</i>	31.12.2015	31.12.2015	31.12.2014
	US\$	AR\$	AR\$
Supplemental cash flows information			
Non-cash operating, investing and financing activities			
Financial costs capitalized in property, plant and equipment	(19.6)	(255.9)	(123.9)
Acquisitions of property, plant and equipment through increased trade payables	(12.8)	(166.8)	(144.8)
Decrease from offsetting of PUREE-related liability against receivables (SE Resolution 250/13, subsequent Notes and SE Resolution 32/15)	0.8	10.6	(574.0)
Decrease from offsetting of liability with CAMMESA for electricity purchases against receivables (SE Resolution 250/13, subsequent Notes and SE Resolution 32/15)	12.1	158.1	(2,218.4)
Decrease from offset of other liabilities with CAMMESA for loans for consumption (Mutuums) granted for higher salary costs (SE Resolution 32/15)	(38.0)	(495.5)	-
Decrease in financial assets at fair value from repurchase of Corporate Bonds	-	-	91.6
Acquisitions of property, plant and equipment through increased FOTAE debt	-	-	(33)

Financial tables have been converted into U.S. dollars at a rate of AR\$ 13.04 per dollar, the selling rate as of December 31, 2015, solely for the convenience of the reader.